

**SCHEDULE PA
POWER – AGRICULTURAL PUMPING**

Applicability:

Applicable to power for water pumping service for general agricultural uses, as defined in Riverside Municipal Code Chapter 19.910.

Territory:

City of Riverside

Rates:

		Effective January 1,				
		2024	2025	2026	2027	2028
Service Charge	Per HP, Per Year	\$54.70	\$56.89	\$59.17	\$61.54	\$64.00
Horsepower of Connected Load (2 HP minimum)						
Energy Charge	All kWh, per kWh	\$0.1162	\$0.1208	\$0.1256	\$0.1306	\$0.1358
Reliability Charge	Per Meter, Per Month Flat Charge	\$60.00	\$60.00	\$60.00	\$60.00	\$60.00
Network Access Charge	Per Meter, Per Month Flat Charge					
Tier 1	0 – 500 kWh	\$3.48	\$3.62	\$3.76	\$3.91	\$4.07
Tier 2	501 – 1,500 kWh	\$9.88	\$10.28	\$10.69	\$11.12	\$11.56
Tier 3	1,501 – 3,000 kWh	\$17.57	\$18.27	\$19.00	\$19.76	\$20.55
Tier 4	> 3,000 kWh	\$42.26	\$43.95	\$45.71	\$47.54	\$49.44

Optional Renewable Energy Rate:

Upon application by the Customer, the Customer can elect to receive 100% renewable energy from the Utility's portfolio of renewable resources. The Customer will be assessed \$0.0129 per kWh above the effective energy charges in this schedule which represents the forecasted cost of providing 100% renewable energy in place of the energy from the Utility's current portfolio of renewable and nonrenewable resources. This rate is not applicable to Customers receiving service under Schedule NEM.

Minimum Charge:

The annual minimum charge shall be the annual service charge. The monthly minimum charge shall be the monthly Reliability and Network Access charges.

Special Conditions:

1. **Voltage:**

This rate applies to service rendered at 220 volts or over. All necessary transformers to provide such voltage to be installed, owned and maintained by the Department.

2. **Connected Load:**

Connected load is the sum of the rated capacities of all of the Customer's equipment that it is possible to connect to the Department's lines at the same time, determined to the nearest 1/10 hp. In no case will the charges be based on less than 2hp. The rated capacity of the Customer's equipment will be the rated horsepower output of standard rated motors and the rated kilovolt ampere input capacity of other equipment, with each KVA of input considered equal to 1hp. Normally such rating will be based on the

manufacturer's rating as shown on the nameplate or elsewhere but may, at the option of the Department, be based on tests or other reliable information.

3. **Overloaded Motors:**

Whenever, upon test, any motor under normal operating condition is found to be delivering more than 115 percent of its capacity as indicated by its nameplate rating, the Department may disregard the nameplate rating and base its charges upon the output as calculated from test. Any motor which is billed on a basis in excess of its nameplate rating in accordance with this special condition shall be tested each year thereafter or upon notification by the customer of a permanent change in operating conditions.

4. **Temporary Reduction of Connected Load:**

Where the use of energy is seasonal or intermittent, no adjustment will be made for any temporary reduction of connected load. Any customer resuming service on such connected load within 12 months after it was disconnected will be required to pay all charges which would have been billed if the temporary reduction of connected load had not been made.

5. **Payment of Service Charges:**

The annual service charge will be payable in six equal monthly installments beginning with the month of May each year, except where the usage normally occurs at some other period than the summer months the installments may begin at start of the service year at customer's option.

6. **Power Cost Adjustment Factor:**

The rates above are subject to an adjustment as provided for in Part C of the General Provisions.

7. **State Mandated Public Benefits Charge:**

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

8. **Applicable Rate Schedule:**

a. **Applicable Rate Schedule**

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. **Change of Rate Schedule**

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.