

**SCHEDULE A**  
**GENERAL SERVICE**

**Applicability:**

**1. Flat Rate:**

Applicable to single-and three-phase alternating-current general service including lighting, power and heating or any combination thereof. Applicable to existing commercial customers with a monthly maximum demand not exceeding 20 kW in any three of the preceding 12 months. Applicable to new commercial customers with a monthly demand level less than 20 kW as determined by the Department.

**2. Demand Basis: Rate A**

Applicable to single-and three-phase alternating-current general service including lighting, power and heating or any combination thereof. Applicable to existing commercial customers with a billing demand equal or exceeding 20 kW but less than 150 kW in any three of the preceding 12 months. Applicable to new commercial customers with a monthly demand level equal to or exceeding 20 kW but less than 150 kW as determined by the Department.

**Character of Service:**

Alternating current; regulated frequency of 60 cycles; single phase or three phase service as may be specified by the Department.

**Territory:**

City of Riverside

**Rates:**

	<u>Per Meter</u> <u>Per Month</u>
<b>1. Flat Rate:</b>	
<u>Customer Charge</u>	\$ 7.72
<u>Energy Charge</u> (to be added to Customer Charge):	
Tier 1 (First 15,000 kWh, per kWh)	\$0.1225

Tier 2 (Over 15,000 kWh, per kWh) 0.1851

Minimum Charge:

The minimum charge shall be the monthly customer charge.

**2. Demand Basis: Rate A**

Demand Charge:

First 20 kW or less of billing demand \$198.00

All excess kW of billing demand, per kW \$ 9.90

Energy Charge: (to be added to Demand Charge):

Tier 1 (First 30,000 kWh, per kWh) \$0.0950

Tier 2 (Over 30,000 kWh, per kWh) 0.1050

Minimum Charge:

The monthly minimum charge shall be the monthly Demand Charge.

**Special Conditions:**

**1. Connected Load:**

Connected power load is the sum of the rated capacities of all of the customer's power equipment, other than equipment for lighting, that it is possible to connect to the Department's lines at the same time, determined to be the nearest 1/10 hp. The rated capacity of the customer's equipment will be the rated horsepower output of standard rated motors and the rated kilovolt-ampere input capacity of other equipment with each kva of input considered equal to 1hp. Normally, such ratings will be based on the manufacture's rating as shown on the nameplate or elsewhere but may, at the option of the Department, be based on tests or other reliable information.

**2. Billing Demand:**

Billing demand shall be the kilowatts of measured maximum demand but not less than 50% of the highest demand established in the preceding eleven months. Billing demand may be determined to the nearest 1/100 kW.

3. **Maximum Demand Measurement:**

The measured maximum demand in any month shall be the maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Department, during any 15-minute interval in the month. Where demand is intermittent or subject to violent fluctuations, a five-minute interval may be used.

4. **Voltage:**

Service will be supplied at one standard voltage. Three phase and single phase normally will be served through one meter installation. The customer shall provide, subject to the Department's approval, means for combining the two or more existing meter installations if he desires to convert existing separately metered power and light service to a combined service that will be billed under the General Service, Schedule A.

5. **Power Cost Adjustment Factor:**

The rates above are subject to an adjustment as provided for in Part C of the General Provisions.

6. **State Mandated Public Benefits Charge:**

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.