

SCHEDULE S
STAND-BY SERVICE

Applicability:

Applicable to stand-by or breakdown service for non-residential customers where all or a part of the customer's electrical requirements on the customer's premises are supplied by a generation source other than the City and in compliance with Electric Rules.

Territory:

City of Riverside.

Rates:

- A. Partial electrical requirements on the customer's premises are supplied by a generation source other than the City

<u>Stand-by Charge:</u>	<u>Service Voltage</u>	<u>Per Meter Per Month</u>
Demand Charge – All kW of contract demand	Below 50 kV	\$5.25 per kW
Demand Charge – All kW of contract demand	Above 50 kV	\$3.52 per kW

Applicable Electric Rate Schedule Charges (to be added to Stand-By Charge):
The charges as determined under the Utility Electric Rate schedule applicable to the customer for the service rendered.

Minimum Charge:
The monthly minimum charge shall be the Stand-By Charge plus the applicable Electric Rate schedule minimum charge (including Customer Charge) included in the applicable Electric Rate schedule.

- B. All of the customer's electrical requirements on the customer's premises are supplied by a generation source other than the City

<u>Stand-by Charge:</u>	<u>Service Voltage</u>	<u>Per Meter Per Month</u>
Demand Charge – All kW of contract demand	Below 50 kV	\$5.25 per kW
Demand Charge – All kW of contract demand	Above 50 kV	\$3.52 per kW

Customer Charge (including Minimum Charge):
Applicable charge under each applicable rate schedule.

Deficiency Power Condition (to be added to Stand-By Charge):
Energy Charge – All kWh; Below 50kV Hourly Incremental Cost/KWh+\$0.0080/kWh
Energy Charge – All kWh; Above 50kV Hourly Incremental Cost/kWh

Minimum Charge:

The monthly minimum charge shall be the Stand-By-Charge plus the Customer Charge.

Special Conditions:

1. **Contract Demand:** In case the customer desires the Utility to stand ready to supply the entire connected load of the customer's premises, or a part thereof, then such maximum load will be estimated by the Utility based on tests and other information available. In case the customer desires the Utility to stand ready to supply a number of kilowatts less than the maximum demand of the entire customer's premises, or a part thereof, then the customer and the Utility shall agree upon the number of kilowatts the Utility will stand ready to supply. The customer shall, at its own expense, furnish and install suitable switching equipment to be approved by and under the sole control of the Utility. The adjustment and operation of said switching equipment shall be in no way interfered with by the customer. This switching equipment shall be set to break the connection with the Utility's service when the customer's maximum demand exceeds the number of kilowatts which the Utility stands ready to supply, in which case the Utility will renew the connection upon due notice.
2. **Contract:** This schedule will apply only where the customer will sign a cogeneration or a distributed generation agreement with the Utility for at least a one-year term.
3. **Parallel or Isolated Operation:** Under this schedule, a generating facility may be connected for (1) parallel operation with the service of the Utility; or (2) isolated operation with stand-by or breakdown service provided by the Utility by means of a double throw switch.
4. **Maximum Load:** The Utility reserves the right to establish the maximum load served under this schedule.
5. **Resale:** Stand-by service will not be supplied to any customer for resale or supply to any other person or entity.
6. **Power Cost Adjustment Factor:** The Power Cost Adjustment Factor (PCAF) shall **not** apply to the Stand-By Charges under this Schedule or to any other charges under **Section B** of this Schedule S. To the extent applicable under the Applicable Rate Schedule, the PCAF shall apply to the Applicable Rate Schedule Charges under Section A of this Schedule S.
7. **Excess Power:** This schedule is applicable to customers who have chosen, in the cogeneration or distributed generation agreement, to sell excess power to the Utility. The terms and conditions of excess power sales shall be set forth in the customer's cogeneration or distributed generation agreement with the Utility.

8. **State Mandated Public Benefits Charge:** The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.
9. **Competition Transition Charge:** Any Competition Transition Charge (CTC) established and adopted by Riverside shall not apply under this Stand-By Service Schedule but will apply to the Applicable Electric Rate Schedule Charges included in Rates listed above.
10. **Incremental Cost:** Incremental Cost is the additional cost incurred by increasing electric consumption by one unit, or the cost to produce the next unit to service the added load. Incremental costs change over time and are normally measured hourly.