

SCHEDULE TOU

LARGE GENERAL AND INDUSTRIAL SERVICE

Applicability:

Applicable to service for all types of uses, including lighting, power and heating, alone or combined. Beginning on January 1, 2007, this schedule is applicable for new customers whose service is designed for a 150 kW load or greater per Electric Rule 11 as determined by the Department, or for existing customers with a monthly demand level equal to or exceeding 150 kW for any two of the preceding 12 months. Customers that do not meet or exceed the monthly demand under this schedule shall be transferred to the applicable rate schedule.

Character of Service:

Alternating current; regulated frequency of 60 cycles; single phase or three phase service as may be specified by the Department.

Territory:

City of Riverside

Rates:

Per Meter
Per Month

Customer Charge \$704.66

Reliability Charge \$1,100.00

Demand Charge (to be added to Customer and Reliability Charges):

All kW of on-peak billing demand, per kW \$6.88

Plus all kW of mid-peak billing demand, per kW \$2.74

Plus all kW of off-peak billing demand, per kW \$1.31

Energy Charge (to be added to Demand, Reliability and Customer Charges):

All on-peak kWh, per kWh \$0.1033

All mid-peak kWh, per kWh \$0.0828

All off-peak kWh, per kWh \$0.0727

Special Conditions:

1. **Voltage:** Service will be supplied at one standard voltage.

Three phase and single phase normally will be served through one meter installation. The customer shall provide, subject to the Department's approval,

means for combining two or more existing meter installations if he desires to convert existing separately metered power and light service to a combined service that will be billed under this schedule.

2. Daily Time Periods are Defined as Follows:

On-Peak: 12:00 p.m. to 6:00 p.m. summer weekdays except holidays
5:00 p.m. to 9:00 p.m. winter weekdays except holidays

Mid-Peak: 8:00 a.m. to 12:00 p.m. and 6:00 p.m. to 11:00 p.m. summer weekdays except holidays
8:00 a.m. to 5:00 p.m. winter weekdays except holidays

Off-Peak All other hours
Off-peak holidays are: New Year's Day, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, and Christmas.

Summer shall commence at 12:01 a.m. on June 1 and continue through September 30 of each year. Winter shall commence at 12:01 a.m. on October 1 of each year and continue through May 31 of the following year.

3. Billing Demand:

Separate billing demands for the on-peak, mid-peak and off-peak time periods shall be established for each monthly billing period. The billing demand for each time period shall be the maximum demand for that time period occurring during the respective monthly billing period.

4. Maximum Demand Measurement:

Maximum demands shall be established for the on-peak, mid-peak and off-peak Period. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments to be supplied by the Department, during any 15-minute metered interval in the month. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. **Power Cost Adjustment Factor:**

This rate schedule is **not** subject to the Power Cost Adjustment Factor.

6. **High Voltage Discount:**

Those customers desiring service at other than the standard voltage may elect to do so by executing a High Voltage Service Agreement with the Department. The obligations of the Department and the customer for high voltage service shall be specified in that Agreement. Customers opting, and qualifying, for electrical service at 69,000 volts shall be served under Schedule CS – Contract Service.

7. **State Mandated Public Benefits Charge:**

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

8. **Waiver or Adjustment of Reliability Charge**

Upon written application by a customer, the General Manager may grant temporary waivers of or adjustments to the Reliability Charge for qualified vacant (unoccupied) commercial buildings, to allow for the owner of the vacant unit to maintain minimal electric service for the purposes of obtaining a tenant.

9. **Change of Rate Schedule**

a. Applicable Rate Schedule

For Customers applying for service at an existing service address, the Utility will assign the electric rate schedule based on the characteristics of the service address. The Utility will presume that any electric rate previously assigned to that service address is the appropriate schedule, unless Customer requests a review for another applicable rate schedule, rate, or optional provision. In certain situations when a Customer does not qualify for an electric rate previously assigned to that service address, the Utility will assign the applicable rate to the Customer. The Utility assumes no responsibility for advising the Customer of lower optional rates under existing schedules available as a result of the Customer's changes to the characteristics of the service address.

b. Change of Rate Schedule

A change to the applicable rate schedule may be made if the Utility determines that the Customer no longer qualifies for the assigned rate schedule. Subject to meter availability, the change will become effective for service rendered after the next regular meter reading following verification and approval by the Utility of such eligibility. Any change in rate schedules pursuant to this section shall be made prospectively.